

# Comprehensive DCP Performance Data

Metric	Unit	2021	2020	2019
<b>Activity</b>				
Adjusted EBITDA	US \$ (MM)	\$1,291	\$1,252	\$1,200
Net Income (loss)	US \$ (MM)	\$395	\$(302)	\$21
Gross Throughput - Total	Thousand BOE	784,309	848,934	889,768
Gross Throughput - Gathering & Boosting <sup>1</sup>	Thousand BOE	333,257	352,882	375,065
Gross Throughput - Processing <sup>2</sup>	Thousand BOE	274,142	312,286	336,777
Gross Throughput - NGL Logistics <sup>3</sup>	Thousand BOE	175,255	182,861	177,144
Gross Throughput - NG Storage <sup>4</sup>	Thousand BOE	1,656	906	782
Methane Throughput - Gathering & Boosting	mt	23,601,155	24,891,559	26,354,856
Methane Throughput - Processing	mt	19,546,460	22,290,358	24,081,710
Mile of Pipeline - Total	mile	52,584	57,481	59,751
Mile of Pipeline - Gas Gathering & Transmission Pipelines	mile	49,193	54,056	56,244
Mile of Pipeline - NGL Pipelines	mile	3,391	3,425	3,507
Number of gas processing plants	#	35	39	44
Number of compressors	#	1,410	1,335	1,500
Logistics and Marketing Adj. EBITDA	US \$ (MM)	\$694	\$820	\$742
Gathering and Processing Adj. EBITDA	US \$ (MM)	\$817	\$683	\$735
Annual distribution paid (per unit)	US \$	\$1.56	\$1.56	\$3.12
Distributable Cash Flow	US \$ (MM)	\$869	\$850	\$762
Distribution Coverage Ratio	#	2.67	2.10	1.23
Leverage Ratio	#	3.80	3.90	3.96
Excess Free Cash Flow	US \$ (MM)	\$500	\$237	\$(746)
Carbon Accounting Basis for Data	Operational / Equity / Financial	Operational		
<b>Environment</b>				
<b>Hydrocarbon Releases</b>				
Number of hydrocarbon spills >1 bbl	#	36	47	115
Aggregate volume of hydrocarbon spills > 1 bbl	Barrels (bbls)	428	676	1,063
Volume of hydrocarbon spills recovered > 1 bbl	Barrels (bbls)	179	235	691
Number of accident releases and non-accident releases (NARs) from rail transportation	#	0	0	0
Number of hydrocarbon liquid releases beyond secondary containment > 5 bbl	#	12	18	36
Volume of hydrocarbon liquid releases beyond secondary containment > 5 bbl	bbl	353	596	833
Hydrocarbon Liquid Releases Intensity per Mile of Pipeline	bbl/mile	0.007	0.010	0.014
Volume of hydrocarbon spills in Arctic	Barrels (bbls)	0	0	0
Volume of hydrocarbon spills in Unusually Sensitive Areas (USAs)	Barrels (bbls)	0	0	0
Environmental fines and penalties	US \$	\$957,700	\$148,359	\$694,572
Total amount of monetary losses as a result of legal proceedings associated with federal pipeline and storage regulations	US \$	\$0	\$0	\$0
Number of reportable pipeline incidents	#	3	7	10
Percent of reportable pipeline incidents that were significant	%	66%	43%	80%
Number of environmental agency inspections	#	70	49	123
Percentage of natural gas and hazardous liquid pipelines inspected	%	22%	22%	15%

Metric	Unit	2021	2020	2019
<b>Environment</b>				
<b>Emissions</b>				
Gross global Scope 1 emissions	mt co2e	7,361,525	7,865,410	8,393,655
Gross global Scope 1 emissions percentage covered under emissions-limiting regulations	%	22%	0%	0%
Gross global Scope 1 emissions percentage from methane emissions	%	15.9%	13.0%	14.0%
Air emissions of the following pollutants: NOx (excluding N2O), SOx, particulate matter (PM10), H2S, and volatile organic compounds (VOCs)				
NOx (excluding N2O) <sup>5</sup>	mt	16,435	18,914 <sup>6</sup>	
SOx	mt	1,871	2,612	
Particulate Matter (PM10)	mt	564	568	
H2S	mt	37	60	
Volatile Organic Compounds VOC	mt	10,270	11,349	
Total GHG Emissions (Scope 1 + Scope 2) - Total	mt co2e	7,975,324	8,663,939	9,218,082
Total GHG Emissions (Scope 1 + Scope 2) - NG Gathering, Processing, Storage Segment	mt co2e	7,829,643	8,443,503	9,022,131
Total GHG Emissions (Scope 1 + Scope 2) - NGL Logistics	mt co2e	145,681	220,436	195,951
Scope 1 GHG Emissions - Total <sup>7</sup>	mt co2e	7,361,525	7,865,410	8,393,655
Scope 1 CO2 Emissions - Total	mt	6,191,370	6,842,398	7,212,357
Scope 1 Methane Emissions - Total	mt co2e	41,694 <sup>8</sup>	36,430	42,078
Scope 1 Methane Emissions - Gathering & Boosting	mt	32,442	31,082	36,831
Scope 1 Methane Emissions - Processing Segment	mt	8,980	5,006	5,099
Scope 1 Nitrous Oxide Emissions - Total	mt N2O	10.2	11.2	11.7
Percent of Scope 1 emissions that are methane	%	15.9%	13.0%	14.0%
Scope 1 GHG Emissions - EPA	mt co2e	7,310,685	7,882,375	8,418,805
Scope 1 CO2 Emissions - EPA	mt	6,383,120	7,008,782	7,521,696
Scope 1 Methane Emissions - EPA	mt CH4	36,982	34,812	35,884
Scope 1 Nitrous Oxide Emissions - EPA	mt N2O	10.1	11.1	11.6
Scope 2 GHG Emissions <sup>9</sup>	mt co2e	613,799	798,529	824,428
Total GHG Emissions (Scope 1 + Scope 2) Intensity per Thousand BOE- Total	mt co2e/Thousand BOE	10.2	10.2	10.4
Total GHG Emission (Scope 1 + Scope 2) Intensity per Million MMBTU Wellhead Volume	mt co2e/Million MMBTU	4,126	4,233	4,237
Scope 1 Methane Emissions Intensity per ONE Future Methodology				
Scope 1 Methane Emissions Intensity per ONE Future Methodology - Transmission and Storage Sector	%	Not Meaningful	Not Meaningful	Not Meaningful
Scope 1 Methane Emissions Intensity per ONE Future Methodology - Processing Sector	%	0.046%	0.022%	0.021%
Scope 1 Methane Emissions Intensity per ONE Future Methodology - Gathering and Boosting Sector	%	0.137%	0.125%	0.140%
Scope 1 Methane Emissions Intensity per ONE Future Methodology - Production Sector	%	No Assets	No Assets	No Assets
Does the company have a greenhouse gas emissions reduction target?	Yes/No	Yes <sup>10</sup>	No	No
Does the company participate in an external emissions reduction program?	Yes/No	Yes; The Env Partnership, EPA NG STAR	Yes; The Env Partnership, EPA NG STAR	Yes; EPA NG STAR
Emissions reduction initiatives	Yes/No	Yes	Yes	Yes
Total miles driven	Miles	24,174,426	26,731,065	31,754,121
% of electricity used that is renewable	%	Not Reported		
Did the company bank GHG reductions from Carbon Capture and Storage Projects?	Yes/No	No	No	No
Does the company seek third party data verification for any environmental metrics?	Yes/No	No	No	No

Metric	Unit	2021	2020	2019
<b>Environment</b>				
<b>Asset Diversification and Biodiversity</b>				
Does the company participate in any efforts to expand the share of alternative/renewable energy sources in the company's portfolio? If yes, please provide links to ESG reports, webpages and other disclosures as support.	Yes/No	No	No	No
Does the company have a biodiversity policy or commitment for new and existing assets?	Yes/No	Yes <sup>11</sup>	Yes	Yes
<b>Social</b>				
<b>Safety</b>				
Total Recordable Incident Rate (TRIR) - employees	#	0.33	0.44	0.36
Total Recordable Incident Rate (TRIR) for major growth projects - contractors	#	0.33	0.19	0.36
Days away, restricted or transferred (DART) - employees	#	0.25	0.32	0.24
Days away, restricted or transferred (DART) for major growth projects - contractors	#	Not Tracked	Not Tracked	Not Tracked
Lost Time Incident Rate (LTIR) - employees	#	All in DART	All in DART	All in DART
Lost Time Incident Rate (LTIR) for major growth projects - contractors	#	Not Tracked	Not Tracked	Not Tracked
Fatalities - employees	#	0	0	0
Preventable Vehicle Accident Rate	#	0.91	1.05	1.04
Tier 1 Process Safety Event Rate	#	0.29	0.20	0.27
Fatalities - contractors	#	0	0	0
<b>Workforce</b>				
% workforce that is female	%	15%	15%	17%
% workforce from minority groups (EEOC defined)	%	23%	22%	22%
% workforce covered under collective bargaining agreements	%	1%	1%	
Number of employees	#	1,788	1,837	2,267
Employees birth year 1997-2021	#	18	10	12
Employees birth year 1981-1996	#	746	752	863
Employees birth year 1965-1980	#	644	657	792
Employees birth year 1964 and earlier	#	380	418	600
Employee engagement survey response rate	%	78%	76%	80%
Number of new employee hires	#	160	121	229
Voluntary employee turnover rate	%	7.9%	6.60%	12.8%
Total employees with a job change	#	134	129	256
Employee matching gift donations	US \$	\$139,635	\$58,471	\$160,563
Inclusion & Diversity Initiatives	Yes/No	Yes	Yes	Yes
Mentorship Programs	Yes/No	Yes	Yes	No
Does the company seek third party data verification for any social metrics?	Yes/No	No	No	No
<b>Stakeholders</b>				
Does the company have an indigenous engagement policy or commitment for new and existing assets?	Yes/No	No	No	No
Community investment total giving <sup>12</sup>	US \$	\$1,240,933	\$1,022,886	\$1,574,108
\$ invested in local communities per every \$100,000 of adjusted EBITDA	US \$	\$95.45 <sup>13</sup>	\$81.70	\$131.16

Metric	Unit	2021	2020	2019
<b>Governance</b>				
<b>Diversity</b>				
% directors that are female	%	12.5%	12.5%	%0
% corporate officers (VP and up) that are female	%	13%	12%	11%
% directors from minority groups (EEOC defined)	%	0	0	0
% corporate officers (VP and up) from minority groups (EEOC defined)	%	13%	12%	11%
Average age of directors	#	60.6	59.6	59.3
Is any director under the age of 50?	Yes/No	No	No	Yes
<b>Directors</b>				
Number of directors	#	8	8	8
% independent directors	%	37.5%	37.5%	37.5%
How many directors received less than 80% votes cast in favor when running unopposed in last 5 years?	#	N/A	N/A	N/A
Number of board meetings and average attendance	#, %	5, 100%	6, 100%	6, 100%
Does the company have directors with risk management experience?	Yes/No	Yes	Yes	Yes
Does the company have a formal ESG oversight structure with associated accountability?	Yes/No	Yes	Yes	No
<b>Compensation</b>				
Is compensation directly linked to sustainability for all employees?	Y/N	Yes	Yes	Yes
Has the company received less than 70% support for Say On Pay in any of the last 5 years?	Yes/No	N/A	N/A	N/A
What % of CEO target pay is equity-based?	%	65%	65%	64%
What % of CEO target pay is performance-based?	%	50%	50%	50%
Are there any shareholder return metrics (total return, return on invested capital, etc.) in any NEO equity compensation plan?	Yes/No	Yes	Yes	Yes
Is at least 10% of Named Executive Officer (NEO) short-term incentive (STI) or long-term incentive (LTI) linked to E or S metrics?	Yes/No	Yes	Yes	Yes
Does the company tie any amount of pay for all employees to ESG objectives?	Yes/No	Yes <sup>14</sup>	Yes	Yes
<b>Share Ownership</b>				
Have any corporate officers or directors made share purchases with personal funds in the last 5 years?	Yes/No	Yes	Yes	Yes
<b>Board Oversight</b>				
Which of these data sets are collected and shared with board?				
Voluntary employee turnover company wide and by at least one additional level (e.g. business unit, location, or division)	Yes/No	No	No	No
% of employees who participate in company sponsored matching gift programs and/or volunteer for corporate sponsored charitable events	Yes/No	No	No	No
Gender Pay Ratio	Yes/No	No	No	No
Underlying data from an employee satisfaction survey that is anonymous and at least annual	Yes/No	No	No	No
<b>Supply Chain</b>				
Does the company publish an annual proxy statement?	Yes/No	No	No	No

Metric	Unit	2021	2020	2019
<b>Governance (cont'd)</b>				
<b>Cybersecurity</b>				
Does the company undertake any of the following to manage cybersecurity risk?				
Mandatory employee training	Yes/No	Yes	Yes	Yes
Adherence to industry cybersecurity standards	Yes/No	Yes	Yes	No
Ongoing evaluation of the threat landscape	Yes/No	Yes	Yes	Yes
<b>Corporate Governance</b>				
Does the company have an IDR structure?	Yes/No	No	No	No
What is the ownership structure of the General Partner?	Externally or Sponsor-owner / Wholly owned by the MLP / other	Sponsor	Sponsor	Sponsor
What % of the Limited Partnership board is elected by unit holders?	%	0%	0%	0%
What level of detail does the Limited Partnership publicly provide regarding compensation of named executives?	Full, Partial, None	Full	Full	Full
Does the Limited Partnership have stock ownership guidelines in place for the CEO? If yes,	Yes/No	Yes	Yes	No
What multiple of the CEO's base salary is he or she required to own in Limited Partnership units?	x times / N/A	5x	5x	N/A
Does the Limited Partnership have stock ownership guidelines in place for directors? If yes,	Yes/No	Yes	Yes	No
If directors receive an annual cash retainer, what multiple of such annual cash retainer is he or she required to own in Limited Partnership units?	x times / N/A	3x	3x	N/A
What multiple of the GP's independent director's annual cash retainer is he or she required to own in Limited Partnership units?	x times / N/A	3x	3x	N/A

## Endnotes

1 Based on metered throughput of natural gas received at wellhead meter locations.

2 Based on metered throughput of natural gas received at gas plant inlet meter locations.

3 Based on metered throughput of NGL delivered into the NGL pipelines.

4 Based on metered throughput of natural gas injected into storage caverns.

5 DCP reports emissions of conventional pollutants (NO<sub>x</sub>, SO<sub>x</sub>, VOC) as submitted via state emission inventory requirements, supplemented with conventional pollutant emissions for facilities which are not subject to state emission inventory requirements due to the low emission levels. See appendix in 2021 Sustainability Report "How DCP Calculates Emissions" on Pg. 99 for further details.

6 A calculation error was discovered related to the 2020 NO<sub>x</sub> emissions at the Isobel Booster Station in the Permian Basin. As a result, the 2020 actual NO<sub>x</sub> emissions for DCP were 1,511 metric tons lower than previously report. A correction is reflected in this data table for the 2020 NO<sub>x</sub> emissions.

7 See appendix in 2021 Sustainability Report "How DCP Calculates Emissions" on Pg. 99 for a description of the calculation methodology for scope 1 emissions and the difference between EIC 2.4.1 and EIC 2.4.2. DCP uses IPCC Fifth Assessment (AR5) global warming potentials.

8 For the first time in 2021, we reported methane emissions from a nitrogen vent in the National Helium Gas Plant. These methane emission represent 6.7 percent of DCP's 2021 total methane emissions, and we have plans to reduce this source of methane emissions by 98 percent in 2022.

9 DCP uses the location-based method for calculating scope 2 emissions and uses IPCC Fifth Assessment (AR5) global warming potentials.

10 DCP's GHG reduction targets are 30% reduction from a 2018 base year by 2030 and net zero GHG emissions by 2050.

11 We partner with nationwide conservation organizations to protect ecosystems of federally endangered or threatened species, such as the American Burying Beetle in Oklahoma, the Texas Hornshell Mussel in New Mexico, and the Lesser Prairie Chicken throughout its range in the mid-continental United States.

12 Total DCP company donations and company fundraising activities

13 Information about our community investments can be found in the 2021 Sustainability Report, Purpose in Action section, Pg. 62

14 Amounts and conditions of compensation linked to ESG objectives discussed in 2021 Sustainability Report, Compensation section, Pg. 76